Wireline Logging Summary

| Logging Suite Number: Wireline Logging Company: District: Witness: | 1 Schlumberger Port Alabastor R.W. (Bob) Sephton | | Engineer: Pascal Sunrise Unit Number: 704 | | Sunrise |
|--|---|-----------------------|--|--------|-------------------|
| Was Pressure Control Equipn Was the Logging Job Mechan | | No Yes | Maximum Devi Hole Size: | ation: | 91.500 ° 159.0 |
| Total Lost Time: Loggers' Total Down Time: Total Job Time (From Rig up t | o Rig down): | 0.00 0.00 16.50 | | | |

| | Measured Depth | True Vertical Depth |
|------------------------------------|----------------|---------------------|
| Casing Depth Driller | 512.00 | 381.22 |
| Casing Depth Logger | 512.00 | 381.22 |
| Total Depth Driller (Tally) | 1,037.00 | 385.74 |
| Total Depth Driller (Strap or SLM) | 1,036.50 | |

General Remarks: This was a pipe conveyed log job (TLC). The entire wellbore could not be logged on one pass as it is not allowed to have the crossover latch in the openhole and there is not enough casing to get the logs out far enough into the drain section of the hole.

Logging Run #: 1 Date: Mar 7, 2014

Drilling Fluid Data

| Drilling Fluid Type: | be: Visplex MMH Mix Mtl Hydroxide | | | | | |
|---|-----------------------------------|--------------------------------------|--------------------------------------|--|--------------|-----|
| Fluid Density: | 1110.0 | Viscosity: | 58 | pH: 10.3 | Fluid Loss: | 7.0 |
| Mud Resistivity (Rm) Mud Resistivity (Rm) Mud Filtrate Resistiv Mud Cake Resistivity | @ BHT: ity (Rmf): | 0.46 @ 0.44 @ 0.34 @ 0.71 @ | 36.0 ° 39.0 ° 30.0 ° 32.0 ° | Maximum Te Source (Rm Source (Rm | f): Flowline | |

Logging Run Information

| Date on Bottom: | Mar 8, 2014 | | | | |
|---------------------|-------------|------|--------|-------|--|
| Total Depth Logger: | 991.00 | (MD) | 384.21 | (TVD) | |

Logging Tools: LDL - CNL - NGS - AMS from 991m to 510m (2m into Int. Csg.). FMS - GR - AMS from 991m to 510m (2m into Int. Csg.).

Remarks: This was a pipe conveyed log job (TLC). The entire wellbore could not be logged on one pass as it is not allowed to have the crossover latch in the openhole and there is not enough casing to get the logs out far enough into the drain section of the hole.

Hole Conditions: Good, No significant problems with the exception of the BHA trip prior to terminating the hole. Hole was good on wiper trip and logged well.